

Versant Power - Bangor Hydro District (BHD)

Annual Transmission Revenue Requirements (ATRR)

Per Appendix B To Attachment F of the ISO New England Inc. Open Access Transmission Tariff

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Input Cells are Shaded Yellow

(A)

Worksheet	Description	Enter "N/A" if Not Applicable (a)
1	Allocation Calculations	
2	Allocation Support	

Notes:

(a) Worksheets or attachments that are not applicable to a PTO will not be filled out by that PTO. For any worksheet or attachment not applicable to a PTO, the PTO will enter "N/A" in column (A) and the unused worksheets or attachments will be hidden.

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Allocation Calculations
Worksheet 1
For Costs in 2022

Input Cells are Shaded Yellow		(A)	(B)	(C)	(D)
Line No.	Description	Regional Service	Local Service	Schedule 12C Costs	Reference
<u>Revenue Requirement Allocation Calculation</u>					
1	Total Transmission Revenue Requirements Allocable	(a) \$ 59,744,705	\$ 59,744,705	\$ -	Appendix A, W/S 1, Line 26(A)
2	Allocation Factor	63.5613%	36.4387%	0.0000%	W/S 2, Line 5(C), 6(C), 7(C)
3	Revenue Requirements (Line 1 x Line 2)	<u>\$ 37,974,536</u>	<u>\$ 21,770,168</u>	<u>\$ -</u>	
<u>Investment Base for RTO Adder</u>					
4	Total Transmission Investment Base	\$ 334,936,514		\$ -	Appendix A, W/S 1, Line 13(A)
5	Allocation Factor	63.5613%		0.0000%	W/S 2, Line 5(C), 7(C)
6	Investment Base (Line 4 x Line 5)	<u>\$ 212,890,145</u>		<u>\$ -</u>	
<u>Revenue Requirement Items for Carrying Charge Factor (CCF)</u>					
7	Transmission Revenue Requirements	\$ 59,744,705	\$ 59,744,705	\$ -	Appendix A, W/S 1, Line 27(A)
8	Allocation Factor	63.5613%	36.4387%	0.0000%	W/S 2, Line 5(C), 6(C), 7(C)
9	Revenue Requirements for CCF (Line 7 x Line 8)	<u>\$ 37,974,536</u>	<u>\$ 21,770,168</u>	<u>\$ -</u>	

Notes:

- (a) For MMWEC, this represents 100% of the Annual Transmission Revenue Requirements ("MMWEC ATRR") associated with: (1) the minority joint ownership of 11.7711%, in the Seabrook Switchyard; and (2) Support Payments made by MMWEC with respect to other PTF. See Appendix A, W/S 1, footnote (d)

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Allocation Support
Worksheet 2
For Costs in 2022

Input Cells are Shaded Yellow			(A)	(B)	(C) = Avg[(A),(B)]	(D)
Line No.	Description	FERC Account No.	2021 year end	2022 year end	Average	Reference(s)
1	Regional Service Plant (Excludes ARCs and Phase I/II HVDC-TF Leases)	(a) 350-359	\$ 368,698,822	\$ 370,668,685	\$ 369,683,754	Appendix A, W/S 7 Line 1(A) & (F)
2	Local Service Plant (Excludes ARCs and Phase I/II HVDC-TF Leases)	(a) 350-359	\$ 212,934,024	\$ 210,933,034	\$ 211,933,529	Appendix A, W/S 7 Line 2(A) & (F)
3	Schedule 12C Costs Plant (Excludes ARCs and Phase I/II HVDC-TF Leases)	(a) 350-359	\$ -	\$ -	\$ -	Appendix A, W/S 7 Line 3(A) & (F)
4	Transmission Plant (Excludes ARCs and Phase I/II HVDC-TF Leases) (Sum Lines 1 thru 3)	(a) 350-359	\$ 581,632,846	\$ 581,601,719	\$ 581,617,283	
5	Regional Service Allocation Factor (Line 1 / Line 4)	(b)	<u>63.3903%</u>	<u>63.7324%</u>	<u>63.5613%</u>	
6	Local Service Allocation Factor (Line 2 / Line 4)	(c)			<u>36.4387%</u>	
7	Schedule 12C Costs Allocation Factor (Line 3 / Line 4)				<u>0.0000%</u>	

Notes:

- (a) Plant balances exclude transmission plant assets related to scheduling and dispatch.
- (b) For MMWEC, MMWEC's Regional Service Allocation Factor shall be set equal to New Hampshire Transmission, LLC's ("NHT") Regional Service Allocation Factor.
- (c) For MMWEC, MMWEC's Local Service Allocation Factor shall be set to equal 0.00% because MMWEC does not provide Local Transmission Service pursuant to Schedule 21.