

VERSANT POWER – MAINE PUBLIC DISTRICT OATT  
ATTACHMENT J FORMULA RATES  
RATE YEAR JUNE 1, 2022 TO MAY 31, 2023  
ESTIMATED ATRR & CHARGES BASED ON ACTUAL CY 2021 VALUES

ATTACHMENT J  
EXHIBIT 1b

Summary of Charges for Retail Customers

Line	Description	a	Reference(s)
		Value	
1	<b>Basic Transmission Service Charges for Retail Customers - Schedules 10,11,12</b>		
2	Total Transmission Revenue Requirement	\$ 10,666,099	Exhibit 2 at 33a
3	Retail Load Ratio Share (rounded to 2 decimal places)	94.23%	Exhibit 8 at 16f
4	Subtotal	\$ 10,050,665	2a * 3a
5			
6	Customer Accounting Costs Allocated to Retail	\$ 758,534	WP Customer Costs at 7a
7	Schedule 1 Charges	\$ 572,564	Exhibit 10 at 4a * 3a
8	Schedule 2 Charges	\$ 84,807	Exhibit 10 at 3a (neg.) * 3a
9	NMISA Operational Costs	\$ 246,218	Exhibit 10 at 2a (neg.)
10	Adjustments	\$ (341,661)	WP Retail Adjustments [11d + 11e]
11	<b>Estimated Retail Transmission Revenue Requirement</b>	\$ 11,371,128	Sum [4a:10a]
12			
13	Prior Year Estimated Retail Transmission Revenue Requirement	\$ 9,549,652	Prior Year Estimated, Exh. 1b at 11a
14	Prior Year Actual Retail Transmission Revenue Requirement	\$ 11,349,876	Prior Year Actual, Exh. 1b at 11a
15	Prior Year True-Up (Down)	\$ 1,800,224	14a - 13a
16	Interest on True-Up (Down)	\$ 59,989	WP Interest on Retail True-Up at 13d
17	Deferred \$ Associated with Prior Year Adjustments	\$ (197,412)	WP Retail June True-Up at 30d
18	<b>Retail Revenue Requirement to Be Used for Charges</b>	\$ <b>13,033,929</b>	Sum [11a, 15a, 16a, 17a]

Customer Accounting Costs Allocated to Retail

Line	MPD Rate Class Designation	a	b	c	d	e	f	Reference(s)
		Billing Units (Notes 1 & 2)		Class 12-CP %	= 18a * c	= d / a	= d / b	
		kWh	kW	(Note 3)	Revenue Req. \$	Class Rate (\$/kWh)	Class Rate (\$/kW-mo)	
19	Residential (A/A1/AH/AHN) (Note 3)	194,968,598		33.5%	\$ 4,362,098	\$ 0.022373		FF1 at 304, Company Records
20	General Service (C,D-2,F,SNO)	88,853,471		25.0%	\$ 3,261,921	\$ 0.036711		FF1 at 304, Company Records
21	Medium Power Service - Primary (EP) (Note 3)	11,841,642	35,146	1.7%	\$ 225,387		\$ 6.41	FF1 at 304, Company Records
22	Large Power Service - Primary TOU (E-P-T)	19,161,660	46,332	3.7%	\$ 479,514		\$ 10.35	FF1 at 304, Company Records
23	Medium Power Service - Secondary (ES)	62,562,016	176,249	11.1%	\$ 1,440,524		\$ 8.17	FF1 at 304, Company Records
24	Large Power Service - Secondary TOU (E-S-T)	8,298,605	21,269	1.8%	\$ 228,791		\$ 10.76	FF1 at 304, Company Records
25	Sub-Transmission Power Service (S-T)	22,701,520	78,384	6.3%	\$ 817,494		\$ 10.43	FF1 at 304, Company Records
26	Transmission Power Service (H-T)	95,949,531	191,148	16.9%	\$ 2,198,654		\$ 11.50	FF1 at 304, Company Records
27	Street & Area Lighting (SL, T)	2,258,949		0.1%	\$ 19,549	\$ 0.008654		FF1 at 304, Company Records
28	<b>Retail Revenue Requirement to Be Used for Charges</b>	<b>506,595,993</b>		<b>100.0%</b>	<b>\$ 13,033,929</b>			Sum [19:27]

Notes

- Billing units corresponding to the most recent calendar year will be used.
- kWh and kW are annual values. Annual kW = kW-month \* 12.
- Retail 12 CPs will be updated to the most current available calendar year.
- Value rounded to nearest \$0.000001.
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