

MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand.

An optional Coincident Peak rate for Transmission charges is available on an opt-in basis for separately metered Electric Vehicle Charging and/or Battery Storage devices known as the "DC Fast Charging and Storage Eco option". The "DC Fast Charging and Storage Eco option" requires installation of an AMI meter at the customer premises where the Electric Vehicle Charging and/or Battery Storage devices are being used.

Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
DISTRIBUTION SERVICE		
Customer Charge	\$ 71.19 per month	\$ 71.19 per month
Demand Charge	\$ 13.31 per kW per month	\$ 13.31 per kW per month
Energy Charge	\$ - per kWh	\$ - per kWh
STRANDED COST		
Energy Charge	\$ 0.02174 per kWh	\$ 0.02174 per kWh
TRANSMISSION SERVICE		
DEFAULT		
Non-Coincident Peak Demand Charge	\$ 18.02 per kW per month	\$ 18.02 per kW per month
or		
OPTIONAL		
Coincident Peak Demand Charge	\$ 26.18 per kW per month	\$ 26.18 per kW per month
DC Fast Charging and Storage Eco	\$ 26.18 per kW per month	\$ 26.18 per kW per month
Non-Coincident Peak Demand Charge is zero		
CONSERVATION CHARGE	\$ 0.00308 per kWh	\$ 0.00308 per kWh
TOTAL DELIVERY RATES		
Customer Charge	\$71.19 per month	\$71.19 per month
Demand Charge	\$ 31.33 per kW per month	\$ 31.33 per kW per month
Energy Charge	\$0.02482 per kWh	\$0.02482 per kWh

MEDIUM POWER RATE - SECONDARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MINIMUM CHARGE

\$71.19 per month for customer charge, plus

Either) \$332.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$332.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.